## South Dakota

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES

Minerals & Mining Program - Oil & Gas Section 2050 West Main, Suite #1, Rapid City, SD 57702-2493 Lephone: 605-394-2229, FAX: 605-394-5317 RECEIVED

JUN 08 2009

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

## APROCATION FOR PERMIT TO DRILL

	734 1	William A			· · · · · · · · · · · · · · · · · · ·	_	
Type of Work:  Drill New W	Vell Kreenger We	Conce Detail	ectional Well	Type of Well: Oil Well Other	Gas Well Minjection		
Name and Address of Operator Telephone							
Type of Work:    Drill Dw Well   Recenter Well   Deff Directional Well   Doil Well   Gas Well   Minjection							
Name and Address of Surface wher							
Stearns Brothers, ILC. P.O. Box 890, Bowman, ND 58623							
Name and Address of Drilling Contractor and Rig Number:							
Key Energy Services, Inc., 115 34th St. West, Williston, ND 58801, Rig #233							
Surface Location of Well: Qtr-Qtr, Sec, Twp, Rge, County, Feet from Nearest Lines of section, and latitude and longitude (if available): NESE Sec. 18-T22N-R4E, Harding County, 1650' FSL x 990' FEL; Lat = 45° 52' 4.967", Long = 103° 40' 12.021"							
If Directional, top of pay and bottom hole location from nearest lines of section:							
East Lateral Extension: Top est @ 11,722' MD = 8857' TVD; BHL 1650' FWL x 1650' FSL, Sec.17-T22N-R4E							
Acres in Spacing (Drilling) Unit Description of Spacing Unit							
	area: approx. ± 28744.44	acres	North Buffalo Red River Unit				
Well Name and Number		Elevation	Field and D	ool, or Wildcat	Proposed Depth and Formation		
Well Ivaine and Ivuiliber		Elevation	North Buffalo Red River Unit		Proposed:		
Stearns I-18 WIW		3174' GL	Red River B		8857' TVD; 11,722' MD; R		
Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amo	ount, type, additives)	Depth	
1) 12-1/4" 2) 7-7/8"	8-5/8" 5-1/2"	24# 15.5#,17#, 20#,	2098' 9074'	925 sks 1420 sks - Two Stage		surf 4930'	
3)	. 3-172	& 23#	1 20,1	1,20 000 1,10 00050		1300	
4)							
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work).							
Use Additional Page(s) if appropriate.							
Estimated start date of July 5, 2009. Original Permit # 1327 issued on 7/23/84. Re-Entry Permit #1658 issued 11/13/00. Original API # 40 063 20407. Re-Entry API # 40 063 20407.01							
Propose to re-enter and kick off @ 10,400' MD, extending the east lateral to approximately 11,722' MD, 8857' TVD. A fresh wtr/polymer will be used							
to drill the extension. All drilling fluids and cuttings will be contained in a pit lined with 12 mil plastic. All liquids will be disposed of in an approved							
manner, the liner and the cuttings will be buried in place. Completion will be open hole in the horizontal section.							
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
David A. Norby Operations Manager 6/3/09							
Signature Name (1				Title	Dat	e	
FOR OFFICE USE ONLY							
Approved by: full William				Title: <u>Oil and Gas Supervisor</u>			
Permit No. 1	Permit No. 1943 API No. 40 063 20407.02 Date Issued: June 19, 2009						
Conditions, if any, on attached page.							